

SHOAL POINT ENERGY LTD.
CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS
FOR THE THREE MONTHS ENDED APRIL 30, 2020 AND 2019

UNAUDITED – EXPRESSED IN CANADIAN DOLLARS

NOTICE TO READER

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the condensed interim consolidated financial statements, they must be accompanied by a notice indicating that the condensed interim consolidated financial statements have not been reviewed by an auditor.

The accompanying unaudited condensed interim consolidated financial statements have been prepared by and are the responsibility of the management.

The Company's independent auditor has not performed a review of these condensed interim consolidated financial statements in accordance with the standards established by the Chartered Professional Accountants of Canada for a review of interim financial statements by an entity's auditor.

<u>"Brian Usher-Jones"</u> Director "Mark Jarvis"
CEO, Chairman and Director

SHOAL POINT ENERGY LTD. CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (Unaudited – Expressed in Canadian Dollars)

		April 30, 2020		January 31, 2020
ASSETS				
CURRENT				
Cash and cash equivalents	\$	83,752	\$	352,889
Accounts receivable		29,343		15,623
Prepaid expenses		3,672		7,182
		116,767		375,694
RECLAMATION DEPOSIT (Note 4)		50,000		50,000
OIL & NATURAL GAS PROPERTIES AND EQUIPMENT (Note 5)		1,166,468		1,047,749
	\$	1,333,235	\$	1,473,443
	φ	1,333,233	Ψ	1,473,443
LIABILITIES				
CURRENT				
Accounts payable and accrued liabilities	\$	131,642	\$	373,325
GOVERNMENT LOAN PAYABLE (Note 6)		40,000		-
		171,642		373,325
SHAREHOLDERS' EQUITY				
Share capital (Note 7)		61,641,208		61,566,208
Warrants (Note 7)		12,021,605		12,021,605
Contributed surplus (Note 7)		4,746,779		4,746,602
Accumulated other comprehensive loss		49,687		(2,410)
Deficit 1000		(77,297,686)		(77,231,887)
		1,161,593		1,100,118
	\$	1,333,235	\$	1,473,443

GOING CONCERN (Note 1)

COMMITMENTS AND CONTINGENCIES (Note 8)

SUBSEQUENT EVENT (Note 11)

Approved on behalf of the board:

"Brian Usher-Jones" "Mark Jarvis"

Director CEO, Chairman and Director

SHOAL POINT ENERGY LTD.

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE LOSS

FOR THE THREE MONTHS ENDED APRIL 30, 2020 and 2019

(Unaudited – Expressed in Canadian Dollars)

April 30, 2020		April 30, 2019
\$ 18,395	\$	_
(3,774)		-
14,621		-
380	\$	462
(1,733)		-
1,919		-
10,543		-
26,562		32,398
21,577		34,547
13,386		35,962
7,634		7,637
177		4,888
 (80,445)		(115,894)
(65,824)		(115,894)
25		93
(65,799)		(115,801)
 52,097		-
\$ (13,702)	\$	(115,801)
\$ (0.00)	\$	(0.00)
/		3,539,160
\$ \$ \$	\$ 18,395 (3,774) 14,621 380 (1,733) 1,919 10,543 26,562 21,577 13,386 7,634 177 (80,445) (65,824) 25 (65,799) \$ (13,702)	\$ 18,395 \$ (3,774) 14,621 \$ 380 \$ (1,733) 1,919 10,543 26,562 21,577 13,386 7,634 177 (80,445) \$ (65,824) \$ 25 \$ (65,799) \$ (13,702) \$

SHOAL POINT ENERGY LTD. CONDENSED INTERM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY (Unaudited – Expressed in Canadian Dollars)

	Share o	capital	Warra	ants				
-						Accumulated Other		
	Number of shares	Amount	Number of warrants	Amount	Contributed Surplus	Comprehensive Loss	Deficit	Total
Balance, January 31, 2019	43,539,160	\$ 60,323,128	5,260,640	\$ 12,010,366		\$ -	\$ (74,192,738)	\$ 2,688,449
Stock-based compensation (Note 7)	-	-	-	-	4,888	-	-	4,888
Comprehensive loss for the period	-	-	-	-	-	-	(115,801)	(115,801)
Balance, April 30, 2019	43,539,160	60,323,128	5,260,640	12,010,366	4,552,581	-	(74,308,539)	2,577,536
Shares issued for cash (Note 7)	14,831,250	1,186,500	7,415,625	-	-	-	-	1,186,500
Less: issuance costs - cash	-	(25,920)	-	-	-	-	_	(25,920)
Less: issuance costs - warrants	-	(22,518)	295,500	22,518	-	-	-	-
Exercise of warrants (Note 7)	538,750	65,442	(538,750)	(11,279)	-	_	-	54,163
Exercise of stock options (Note 7)	400,000	39,576	-	-	(15,576)	-	-	24,000
Stock-based compensation (Note 7)	-	-	-	-	209,597	-	-	209,597
Comprehensive loss for the period	-	-	-	-	-	(2,410)	(2,923,348)	(2,925,758)
Balance, January 31, 2020	59,309,160	61,566,208	12,433,015	12,021,605	4,746,602	(2,410)	(77,231,887)	1,100,118
Exercise of warrants (Note 7)	500,000	75,000	(500,000)	-	-	-	-	75,000
Stock-based compensation (Note 7)	-	-	-	-	177	-	-	177
Comprehensive loss for the period	-	-	-	-	-	52,097	(65,799)	(13,702)
Balance, April 30, 2020	59,809,160	\$ 61,641,208	11,933,015	\$ 12,021,605	\$ 4,746,779	\$ 49,687	\$ (77,297,686)	\$ 1,161,593

SHOAL POINT ENERGY LTD. CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS FOR THE THREE MONTHS ENDED APRIL 30, 2020 AND 2019

(Unaudited – Expressed in Canadian Dollars)

(Offaudited – Expressed in Canadian Dollars)		2020		2019
Cash flows from operating activities				
Net loss for the period	\$	(65,799)	\$	(115,801)
Adjustments not effecting cash:	•	, , ,		, , ,
Depreciation		380		462
Share-based compensation		177		4,888
Changes in non-cash working capital				•
Accounts receivable		(13,720)		15,488
Prepaid expenses		3,510		4,438
Accounts payable and accrued liabilities		(241,683)		(5,369)
Cash flows used in operating activities		(317,135)		(95,894)
Cash flows from investing activities				(521)
Purchase of equipment		(110,000)		(531)
Oil and natural gas properties		(119,099)		(719,994)
Cash flows used in investing activities		(119,099)		(720,525)
Cash flows from financing activities				
Proceeds from government loan		40,000		-
Proceeds from share issuances		-		1,186,500
Share issuance costs - cash		-		(25,920)
Exercise of warrants		75,000		-
Exercise of stock options		-		24,000
Cash flows provided by financing activities		115,000		1,184,580
(Decrease) increase in cash and cash equivalents		(321,234)		7,962
Effect of exchange rate changes on cash		52,097		(7,033)
Cash and cash equivalents, beginning of period		352,889		538,542
	\$		\$	
Cash and cash equivalents, end of period	D	83,752	ф	539,471
The components of cash and cash equivalents are as follows:				
Cash	\$	72,719	\$	528,386
Term deposit		11,033		11,085
	\$	83,752	\$	539,471

1. REPORTING ENTITY AND GOING CONCERN

Shoal Point Energy Ltd. (the "Company") was incorporated on December 22, 2006 under the Business Corporations Act (Alberta). The Company was incorporated for the purpose of acquisition, exploration and development of oil and natural gas properties. The Company is headquartered at Suite 203 – 700 West Pender Street, Vancouver, B.C. V6E 3V7. On October 26, 2010, the Company filed articles of continuance in Ontario. On November 23, 2010, the Company began trading on the Canadian Securities Exchange ("CSE") under the symbol SHP.

The Company is in the exploration stage of exploring its oil and natural gas properties and has not yet determined whether these properties contain oil and natural gas resources that are economically recoverable, as a result, it is considered an exploration stage company. The recoverability of amounts shown for oil and natural gas properties is dependent upon the existence of economically recoverable reserves, securing and maintaining the title and beneficial interest in the properties, the ability of the Company to obtain necessary financing to complete the development and upon future profitable production or proceeds from disposition of the oil and natural gas properties.

The condensed interim consolidated financial statements have been prepared on the basis of accounting principles applicable to a going concern. This assumes the Company will continue in operation for the foreseeable future and will be able to realize its assets and discharge its obligations in the normal course of operations. The Company has incurred operating losses since inception, including \$65,799 for the three months ended April 30, 2020 and has accumulated a deficit of \$77,297,686 as at April 30, 2020. As at April 30, 2020 the Company has cash of \$83,752 and a working capital deficiency of \$14,875.

The Company has a need for equity capital and financing for working capital and exploration and development of its properties. Due to continuing operating losses, the Company's continuance as a going concern is dependent upon its ability to obtain adequate financing and to reach profitable levels of operation. To continue as a going concern, the Company needs to raise the capital necessary to continue in its oil and natural gas exploration business and ultimately to achieve positive cash flow from operations. In March 2020, there was a global pandemic outbreak of COVID-19. The actual and threatened spread of the virus globally has had a material adverse effect on the global economy and specifically, the regional economies in which the Company operates. The pandemic could result in delays in the course of business, including potential delays to its exploration efforts and programs, and continue to have a negative impact on the stock market, including trading prices of the Company's shares and its ability to raise new capital. It is not possible for the Company to predict the duration or magnitude of the adverse results of the outbreak and its effects on the Company's business or results of operations at this time. These factors indicate the existence of a material uncertainty that may give rise to significant doubt about the Company's ability to continue as a going concern. The condensed interim consolidated financial statements do not include any adjustments relating to the recoverability and classification of assets and liabilities that might be necessary should the Company be unable to continue as a going concern.

Subsequent to April 30, 2020, the Company closed a non-brokered private placement and issued 4,257,500 units at \$0.08 per unit for total gross proceeds of \$340,600.

2. BASIS OF PRESENTATION

Statement of Compliance

These condensed interim consolidated financial statements have been prepared in conformity with International Accounting Standard ("IAS") 34, Interim Financial Reporting, using the same accounting policies as detailed in the Company's audited annual financial statements for the year ended January 31, 2020. They do not include all the information required for complete annual financial statements in accordance with International Financial Reporting Standards ("IFRS"), as issued by the International Accounting Standards Board ("IASB") and interpretations of the International Financial Reporting Interpretations Committee ("IFRIC") and therefore should be read together with the audited annual financial statements for the year ended January 31, 2020.

These condensed interim consolidated financial statements were authorized for issue by the board of directors on June 29, 2020.

SHOAL POINT ENERGY LTD.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited – Expressed in Canadian Dollars)

FOR THE THREE MONTHS ENDED APRIL 30, 2020 AND 2019

Basis of Measurement

The condensed interim consolidated financial statements of the Company have been prepared on an accrual basis and are based on historical costs, modified where applicable.

Consolidation

These condensed interim consolidated financial statements include the financial statements of the Company and its whollyowned and controlled subsidiary, Shoal Point U.S.A. Inc., incorporated in Wyoming, USA on April 2, 2019.

Control is achieved when the Company has the power to, directly or indirectly, govern the financial and operating policies of an entity so as to obtain benefits from its activities. Subsidiaries are fully consolidated from the date on which control is obtained, and continue to be consolidated until the date that such control ceases. Intercompany balances, transactions and unrealized intercompany gains and losses are eliminated upon consolidation.

Functional and Presentation Currency

The presentation currency of the Company is the Canadian dollar. The functional currency of the Company is the Canadian dollar. The functional currency of Shoal Point U.S.A. Inc. is the US dollar.

Use of estimates and assumptions

The preparation of financial statements in accordance with IFRS requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements, the reported amounts of revenues and expenses during the reporting period and contingent assets and liabilities. Significant estimates include the recoverability of the carrying value of oil and natural gas properties, the fair value measurements and assumptions relating to financial instruments and stock-based transactions, the recognition and valuation of provisions for restoration and environmental liabilities, and the recoverability and measurement of deferred tax assets and liabilities.

The Company's management reviews these estimates and underlying assumptions on an ongoing basis, based on experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Revisions to estimates are adjusted for prospectively in the period in which the estimates are revised. Actual results could significantly differ from those estimates.

Significant judgments

The preparation of financial statements in accordance with IFRS requires the Company to make judgments, apart from those involving estimates, in applying accounting policies. The most significant judgments applying to the Company's financial statements include the classification of expenditures on oil and natural gas assets and the going concern assumption.

3. FINANCIAL RISK AND CAPITAL MANAGEMENT

The Company is exposed in varying degrees to a variety of financial instrument related risks. The Board of Directors approves and monitors the risk management processes, inclusive of documented investment policies, counterparty limits, and controlling and reporting structures. The type of risk exposure and the way in which such exposure is managed is provided as follows:

Credit risk

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. The Company's primary exposure to credit risk is on its cash held in bank accounts. All of the cash is deposited in bank accounts held with major banks in Canada. Since all of the Company's cash is held by two major banks there is a concentration of credit risk. This risk is managed by using major banks that are high credit quality financial institutions as determined by rating agencies.

Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company has a planning and budgeting process in place to help determine the funds required to support the Company's normal operating requirements on an ongoing basis. The Company ensures that there are sufficient funds to meet its short-term business requirements, taking into account its anticipated cash flows from operations and its holdings of cash and cash equivalents.

SHOAL POINT ENERGY LTD.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited – Expressed in Canadian Dollars)

FOR THE THREE MONTHS ENDED APRIL 30, 2020 AND 2019

Historically, the Company's sole source of funding has been the issuance of equity securities for cash, primarily through private placements. The Company's access to financing is always uncertain. There can be no assurance of continued access to significant equity funding.

Foreign exchange risk

Foreign currency risk is the risk that the fair values of future cash flows of a financial instrument will fluctuate because they are denominated in currencies that differ from the respective functional currency. The Company has operations in Canada and the United States and incurs operating and exploration expenditures in both currencies. The fluctuation of the Canadian dollar in relation to the American dollar will have an impact upon the results of the Company. A fluctuation in the exchange rates between Canada and the American dollar of 10% would result in a \$15,000 change in the Company's net assets. The Company does not use any techniques to mitigate foreign exchange risk.

Interest rate risk

Interest rate risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company does not have any significant interest rate risk.

Capital Management

The Company's policy is to maintain a strong capital base so as to maintain investor and creditor confidence, safeguard the Company's ability to support the exploration and development of its exploration and evaluation assets and to sustain future development of the business. The capital structure of the Company consists of equity and debt obligations, net of cash.

There were no changes in the Company's approach to capital management during the period and no restrictions.

Classification of financial instruments

The following financial assets and liabilities are classified under Amortized cost: cash and cash equivalents, term deposit, reclamation deposit, accounts payable and accrued liabilities, and government loan payable.

Fair value

The fair value of the Company's financial assets and liabilities approximates the carrying amount.

4. RECLAMATION DEPOSIT

The reclamation deposit consists of a \$50,000 deposit with the Department of Natural Resources of Newfoundland and Labrador posted in August 2016.

5. OIL AND NATURAL GAS PROPERTIES AND EQUIPMENT

Cost Balance at January 31, 2019 \$ 2,099,311 \$ 28,788 \$ 2,128,099 Additions 1,120,367 531 1,120,898 Impairment (2,176,303) (2,176,303) Balance at January 31, 2020 1,043,375 29,319 1,072,694 Additions 119,099 - 119,099 Balance at April 30, 2020 \$ 1,162,474 \$ 29,319 \$ 1,191,793 Accumulated Depreciation Balance at January 31, 2019 \$ - \$ 22,979 \$ 22,979 Depreciation for the year - 1,966 1,966 Balance at January 31, 2020 - 24,945 24,945 Depreciation for the period - 380 380 Balance at April 30, 2020 \$ - \$ 25,325 \$ 25,325 Carrying Amounts - \$ 25,325 \$ 25,325 As at January 31, 2020 \$ 1,043,375 \$ 4,374 \$ 1,047,749 As at April 30, 2020 \$ 1,162,474 \$ 3,994 \$ 1,166,468		Oil and natural gas properties				Total	
Balance at January 31, 2020 1,043,375 29,319 1,072,694 Additions 119,099 - 119,099 Balance at April 30, 2020 \$ 1,162,474 \$ 29,319 \$ 1,191,793 Accumulated Depreciation Balance at January 31, 2019 \$ - \$ 22,979 \$ 22,979 Depreciation for the year - 1,966 1,966 Balance at January 31, 2020 - 24,945 24,945 Depreciation for the period - 380 380 Balance at April 30, 2020 \$ - \$ 25,325 \$ 25,325 Carrying Amounts As at January 31, 2020 \$ 1,043,375 \$ 4,374 \$ 1,047,749	Balance at January 31, 2019 Additions	\$	1,120,367	\$,	_	1,120,898
Accumulated Depreciation Equipment and properties Equipment and software Total Balance at January 31, 2019 \$ - \$ 22,979 \$ 22,979 Depreciation for the year - 1,966 1,966 Balance at January 31, 2020 - 24,945 24,945 Depreciation for the period - 380 380 Balance at April 30, 2020 \$ - \$ 25,325 \$ 25,325 Carrying Amounts As at January 31, 2020 \$ 1,043,375 \$ 4,374 \$ 1,047,749	Balance at January 31, 2020 Additions		1,043,375 119,099				1,072,694 119,099
Accumulated Depreciation properties software Total Balance at January 31, 2019 \$ - \$ 22,979 \$ 22,979 Depreciation for the year - 1,966 1,966 Balance at January 31, 2020 - 24,945 24,945 Depreciation for the period - 380 380 Balance at April 30, 2020 \$ - \$ 25,325 \$ 25,325 Carrying Amounts - \$ 1,043,375 \$ 4,374 \$ 1,047,749	Balance at April 30, 2020	\$	1,162,474	\$	29,319	\$	1,191,793
Balance at January 31, 2019 \$ - \$ 22,979 \$ 22,979 Depreciation for the year - 1,966 1,966 Balance at January 31, 2020 - 24,945 24,945 Depreciation for the period - 380 380 Balance at April 30, 2020 \$ - \$ 25,325 \$ 25,325 Carrying Amounts As at January 31, 2020 \$ 1,043,375 \$ 4,374 \$ 1,047,749	Accumulated Depreciation	Oil and	_	Equi	•		Total
Balance at January 31, 2020 - 24,945 24,945 Depreciation for the period - 380 380 Balance at April 30, 2020 \$ - \$ 25,325 \$ 25,325 Carrying Amounts As at January 31, 2020 \$ 1,043,375 \$ 4,374 \$ 1,047,749	Balance at January 31, 2019	\$	-	\$		\$	
Carrying Amounts As at January 31, 2020 \$ 1,043,375 \$ 4,374 \$ 1,047,749	Balance at January 31, 2020		-		,		
As at January 31, 2020 \$ 1,043,375 \$ 4,374 \$ 1,047,749	Balance at April 30, 2020	\$	-	\$	25,325	\$	25,325
	• •	•	1 0/2 275	\$	4 274	•	1 047 740
	-	т -					

Newfoundland, Canada

The Company currently holds exploration license 1070 ("EL 1070") off the west coast of Newfoundland which totals approximately 150,000 acres. In November of 2013, the Minister of Natural Resources announced that applications for hydraulically fracturing wells would not be accepted which effectively imposed a moratorium. In October 2014, the Government of Newfoundland appointed five members to the Newfoundland and Labrador Hydraulic Fracturing Review Panel ("NLFRP") to study the socio-economic and environmental impacts of hydraulic fracturing in western Newfoundland. The report was made public on May 31, 2016 and recommends, among other things, significant further study before hydraulic fracturing could be considered. The Company originally anticipated that it would use hydraulic fracturing to achieve commercial production. The Company submitted a summary planning document to the applicable regulators in Newfoundland and Labrador ("C-NLOPB") which did not involve hydraulic fracturing. The Board of the C-NLOPB met on July 25, 2017 and voted to reject the Company's application to drill a new well.

After assessing the C-NLOPB decision, the Company, on April 10, 2019, submitted a letter to the Board proposing to do other work on EL 1070 while remaining in diligent pursuit of well 3K-39. The proposal was rejected by the C-NLOPB, and no substantive expenditure on further exploration has been planned; accordingly the previously capitalized cost of \$2,176,303 was written off during the year ended January 31, 2020.

Mount Evans, Kansas, USA

On June 7, 2019, the Company entered into a farm in agreement with Shelby Resources LLC in the Mount Evans prospect in Kansas. The farm in agreement has a five year term.

Pursuant to the terms of the agreement, the Company would earn a 65% working interest of an 80% net revenue interest by paying US\$75,000 (paid), financing a 3D seismic shoot over approximately 5,700 acres at an estimated cost of US\$420,000 (paid), and drilling the first well to casing point to a depth of approximately 4,700 feet or the bottom of the Arbuckle Formation for an estimated cost of US\$135,000 (paid). Completing and equipping the first well and all operations on subsequent wells will be paid for by the Company proportionate to its 65% working interest. The Area of Mutual Interest is 121 square miles. During the year ended January 31, 2020 the Company completed all earn-in requirements earning a 65% working interest in the joint venture.

6. GOVERNMENT LOAN PAYABLE

In April 2020 the Company received a loan of \$40,000 through the Canadian Emergency Business Account Program ("CEBA Loan"), which provides financial relief for Canadian small businesses during the COVID-19 pandemic. The CEBA Loan has an initial term date on December 31, 2022 (the "Initial Term Date") and may be extended to December 31, 2025. The CEBA Loan is non-revolving, with an interest rate being 0% per annum prior to the Initial Term Date and 5% per annum thereafter during any extended term, which is calculated daily and paid monthly. The CEBA Loan can be repaid at any time without penalty and, if at least 75% of the CEBA Loan is paid prior to the Initial Term Date, the remaining balance of the CEBA Loan will be forgiven. We anticipate repaying the CEBA Loan prior to the Initial Term Date.

7. EQUITY INSTRUMENTS

(a) Share Capital

Shares issued during the three months ended April 30, 2020

During the three months ended April 30, 2020, the Company issued 500,000 common shares pursuant to exercise of warrants for total gross proceeds of \$75,000. The weighted average share price at the dates the warrants were exercised was \$0.26.

Shares issued during the year ended January 31, 2020

On August 7, 2019, the Company closed a non-brokered private placement and issued a total of 14,831,250 units for total gross proceeds of \$1,186,500. Each unit, priced at \$0.08 per unit, consisted of one share and one-half share purchase warrant. Each full warrant is exercisable at a strike price of \$0.15 with an expiry on the third anniversary of the date of closing of the transaction. The Company incurred finder's fees of \$23,640 and share issue costs of \$2,280 associated with the private placement. The Company also issued 295,500 broker warrants, each entitling the holder to subscribe for one common share at \$0.08 per share until August 8, 2020. The fair value of these warrants was accounted for as a share issuance cost and has been determined to be \$22,518 and was estimated using the Black-Scholes Option Pricing Model with the following weighted-average assumptions: risk free rate of 1.39%; expected term of 1 year; exercise price of \$0.08 per share; volatility of 120%; and expected future dividends of \$nil.

During the year ended January 31, 2020, the Company issued 538,750 common shares pursuant to exercise of warrants for total gross proceeds of \$54,163. A value of \$11,279 was transferred from warrant reserve to share capital as a result. The weighted average share price at the dates the warrants were exercised was \$0.25.

During the year ended January 31, 2020, the Company issued 400,000 common shares pursuant to exercise of stock options for total gross proceeds of \$24,000. A value of \$15,576 was transferred from contributed surplus to share capital as a result. The share price at the date the stock options were exercised was \$0.11.

(b) Stock option plan and stock-based compensation

The Company has a stock option plan to provide employees, directors, officers and others providing consulting services with options to purchase common shares of the Company. Under the plan, the exercise price of each option equals the market price of the Company's stock on the day of grant and the maximum term of an option is five years. The maximum number of shares which may be issued under the program shall not exceed 10% of the issued and outstanding shares.

The following table summarizes information concerning the Company's stock options outstanding:

	April 30, 2020			January 31	, 2020	
	Number of options		ghted verage price	Number of options		ighted verage price
Options outstanding, beginning	5,010,000	\$	0.22	3,860,000	\$	0.24
Options granted	-		-	1,800,000		0.12
Options cancelled	-		-	(250,000)		0.07
Options exercised	-		-	(400,000)		0.06
Options outstanding, ending	5,010,000	\$	0.22	5,010,000	\$	0.22
Options outstanding, ending	5,010,000	\$	0.22	4,960,000	\$	0.22

Details of options outstanding as at April 30, 2020 are as follows:

Weighted average exercise price	Weighted average contractual life	Number of options outstanding
\$0.13	1.30 years	100,000
\$1.25	1.30 years	560,000
\$0.10	2.12 years	500,000
\$0.13	2.30 years	200,000
\$0.07	2.87 years	2,350,000
\$0.07	3.05 years	100,000
\$0.06	3.47 years	200,000
\$0.13	4.30 years	1,000,000
\$0.22	2.88 years	5,010,000

The grant date fair value of share purchase options granted during the year ended January 31, 2020 has been estimated using the Black-Scholes Option Pricing Model with the following weighted-average assumptions: market value of underlying stock of \$0.12; risk free rate of 1.40%; expected term of 4.06 years; exercise price of the option of \$0.12 per share; volatility of 193%; and expected future dividends of nil, for a weighted average grant date fair value of \$0.11 per option. 1,500,000 of these stock options vested upon grant, and 150,000 of these stock options vest in two equal instalments every three month thereafter.

During the three months ended April 30, 2020, stock based compensation of \$177 was recognized (2019 – \$4,888).

(c) Warrants

The following table summarizes warrants that have been issued, exercised or have expired during the three months ended April 30, 2020 and the year ended January 31, 2020:

	April 30, 2020			January 31, 2	020	
	Weighted				We	ighted
	Number of warrants	av exercise	erage price	Number of warrants	av exercise	verage e price
Warrants outstanding, beginning	12,433,015	\$	0.16	5,260,640	\$	0.18
Warrants issued	-		-	7,711,125		0.15
Warrants exercised	(500,000)		0.15	(538,750)		0.10
Warrants outstanding, ending	11,933,015	\$	0.16	12,433,015	\$	0.16

At April 30, 2020, the following warrants were outstanding:

Exercise price	Number outstanding	Weighted average remaining contractual life (in years)
\$0.08	235,500	0.27
\$0.08 - 1.25	2,325,600	0.31
\$0.08 - 1.25	235,040	0.49
\$0.08	40,000	0.87
\$0.06	2,375,000	0.87
\$0.15	6,721,875	2.27
	11,933,015	1.53

8. COMMITMENTS AND CONTINGENCIES

The Company was named as a defendant in a \$3,414,000 lawsuit relating to seismic data which the litigant, Geophysical Services Inc., claims was disclosed by NWest Oil & Gas Inc. ("NWest") to the Company when the Company acquired certain acreage from NWest in a prior year. Management believes the claim to be frivolous towards the Company and without merit. The Company has filed a Summary Dismissal Application with the Alberta Court. A date for hearing of this Application has not been set. No loss provision has been recorded.

9. RELATED PARTY TRANSACTIONS

Key management consists of the Company's directors and officers. Details of key management compensation are as follows:

	April 30, 2020	April 30, 2019
Management salaries	\$ 18,522	\$ 24,391
Professional fees	· -	467
Share-based compensation	-	 340
	\$ 18,522	\$ 25,198

10. BASIC AND DILUTED LOSS PER SHARE

Basic loss per share has been calculated by dividing the net loss per the financial statements by the weighted average number of common shares outstanding during the period. The fully diluted loss per share would be calculated using a common share balance increased by the number of common shares that could be issued on the exercise of outstanding warrants and options of the Company. As the Company is in a loss position for the three months ended April 30, 2020 and 2019, the inclusion of options and warrants in the calculation of diluted earnings per share would be anti-dilutive, and accordingly, were excluded from the diluted loss per share calculation.

11. SUBSEQUENT EVENT

On June 17, 2020, the Company closed a non-brokered private placement and issued 4,257,500 units at \$0.08 per unit for total gross proceeds of \$340,600. Each unit consisted of one share and one share purchase warrant. Each full warrant is exercisable at a price of \$0.12 with an expiry on the third anniversary of the date of closing of the transaction.