

SHOAL POINT ENERGY LTD.
CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS
FOR THE THREE AND SIX MONTHS ENDED JULY 31, 2024 AND 2023

UNAUDITED – EXPRESSED IN CANADIAN DOLLARS

NOTICE TO READER

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the condensed interim consolidated financial statements, they must be accompanied by a notice indicating that the condensed interim consolidated financial statements have not been reviewed by an auditor.

The accompanying unaudited condensed interim consolidated financial statements have been prepared by and are the responsibility of the management.

The Company's independent auditor has not performed a review of these condensed interim consolidated financial statements in accordance with the standards established by the Chartered Professional Accountants of Canada for a review of interim financial statements by an entity's auditor.

<u>"Brian Usher-Jones"</u> Director "Mark Jarvis" CEO, Chairman and Director

SHOAL POINT ENERGY LTD. CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (Unaudited – Expressed in Canadian Dollars)

		July 31, 2024		January 31, 2024
ASSETS				
CURRENT				
Cash and cash equivalents	\$	48,283	\$	28,197
Accounts receivable		16,653		54,767
Prepaid expenses		23,724		15,277
		88,660		98,241
RECLAMATION DEPOSIT (Note 4)		50,000		50,000
OIL & NATURAL GAS PROPERTIES AND EQUIPMENT (Note 5)		1,187		1,396
	\$	139,847	\$	149,637
LIABILITIES CURRENT				
Accounts payable and accrued liabilities (Notes 5 and 10)	\$	682,877	\$	676,754
Loan payable (Note 6)	•	-	·	66,629
		682,877		743,383
GOVERNMENT LOAN PAYABLE (Note 7)		40,000		40,000
		722,877		783,383
SHAREHOLDERS' DEFICIENCY				
Share capital (Note 8)		63,689,082		63,417,065
Warrants (Note 8)		11,996,669		11,963,593
Contributed surplus (Note 8)		5,099,899		5,099,899
Accumulated other comprehensive loss		(45,082)		(41,906)
Deficit		(81,323,598)		(81,072,397)
		(583,030)		(633,746)
	\$	139,847	\$	149,637

REPORTING ENTITY AND GOING CONCERN (Note 1)

COMMITMENTS AND CONTINGENCIES (Note 9)

SUBSEQUENT EVENTS (Note 8)

Approved on behalf of the board:

"Brian Usher-Jones" "Mark Jarvis"

Director CEO, Chairman and Director

SHOAL POINT ENERGY LTD. CONDENSED INTERIM CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE LOSS

FOR THE THREE AND SIX MONTHS ENDED JULY 31, 2024 AND 2023 (Unaudited – Expressed in Canadian Dollars)

	Three months ended July 31,				Six months end July 3			
		2024		2023		2024		2023
Revenues (Note 5)		3,706	\$	8,806		7,067	9	8 18,716
Lease operating expenses		(2,600)		(5,018)		(7,932)		(8,542)
Gross profit (loss)		1,106		3,788		(865)		10,174
Expenses								
Depreciation (Note 5)		104		150		209		299
Property investigation cost		87,440		145,737		100,986		190,171
Foreign exchange (gain) loss		(1)		69		99		1,020
Management salaries (Note 10)		11,605		11,622		23,349		25,183
Office, general and administrative (Note 6)		45,867		59,236		86,265		93,946
Professional fees (Note 10)		19,889		23,137		24,444		41,965
Rent		7,636		7,637		15,274		15,272
Share-based compensation (Notes 7 and 10)		-		54,602		-		54,602
		(172,540)		(302,190)		(250,626)		(422,458)
Loss from operations		(171,434)		(298,402)		(251,491)		(412,284)
Interest and other income		186		255		290		353
Net loss for the period		(171,248)		(298,147)		(251,201)		(411,931)
Other comprehensive (loss) income								
Exchange differences on translation of								
foreign operations		(464)		2,232		(3,176)		52
Comprehensive loss for the period	\$	(171,712)	\$	(295,915)	\$	(254,377)	\$	(411,879)
Loss per share								
Basic and diluted (Note 11)	\$	(0.01)	\$	(0.01)	\$	(0.01)	\$	(0.02)
Weighted average number of common	•			· /	•	· /		
shares outstanding		31,627,662		25,450,792		29,557,392		24,193,609

SHOAL POINT ENERGY LTD. CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' DEFICIENCY (Unaudited – Expressed in Canadian Dollars)

	Share o	capital	Warra	ants				
	Number*		Number of			Accumulated Other Comprehensive	Deficit	Total
Balance, January 31, 2023	of shares 22,675,792	Amount \$ 63,201,937	8,546,974	Amount \$ 11,906,321	Surplus \$ 5,031,991	Loss \$ (40,588)	\$ (80,472,889)	Total \$ (373,228)
Balance, January 31, 2023	22,073,792	\$ 03,201,937	0,540,974	\$ 11,900,321	φ 5,051,991	Φ (40,366)	\$ (60,472,669)	\$ (373,226)
Shares issued for cash (Note 8)	2,775,000	222,000	2,775,000	55,500	-	-	_	277,500
Less: issuance costs - cash	-	(5,100)	-	-	-	-	-	(5,100)
Less: issuance costs - warrants	-	(1,772)	51,000	1,772	-	-	-	-
Expired and cancelled warrants	-	-	(1,175,375)	-	-	-	-	-
Stock-based compensation (Note 8)	-	-	-	-	54,602	-	-	54,602
Comprehensive loss for the period	-	-	-	-	-	52	(411,931)	(411,879)
Balance, July 31, 2023	25,450,792	63,417,065	10,197,599	11,963,593	5,086,593	(40,536)	(80,884,820)	(458,105)
Stock-based compensation (Note 8)	-	-	-	-	13,306	; -	-	13,306
Comprehensive loss for the period	-	-	-	-		(1,370)	(187,577)	(188,947)
Balance, January 31, 2024	25,450,792	63,417,065	10,197,599	11,963,593	5,099,899		(81,072,397)	(633,746)
Shares issued for cash (Note 8)	6,176,870	277,959	6,176,870	30,884	-	· _	_	308,843
Less: issuance costs - cash	-	(3,750)	-	-	-		_	(3,750)
Less: issuance costs - warrants	_	(2,192)	75,000	2,192	-		_	-
Expired warrants	_	-	(1,384,838)	_	_		_	_
Comprehensive loss for the period	-	-	-	-	-	(3,176)	(251,201)	(254,377)
Balance, July 31, 2024	31,627,662	\$ 63,689,082	15,064,631	\$ 11,996,669	\$ 5,099,899	,	\$ (81,323,598)	\$ (583,030)

^{*} Effective April 3, 2023, the Company consolidated its common shares on the basis of one new common share for every two old common shares issued and outstanding at that time. Effective February 29, 2024, the Company consolidated its common shares on the basis of one new common share for every two old common shares issued and outstanding at that time (Note 8). All references to share and per share amounts in these consolidated financial statements have been retroactively restated to reflect the share consolidation.

SHOAL POINT ENERGY LTD. CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS FOR THE SIX MONTHS ENDED JULY 31, 2024 AND 2023

(Unaudited – Expressed in Canadian Dollars)

(Unaudited – Expressed in Canadian Donars)		2024		2023
Cash flows from operating activities	Φ.	(054 004)	Φ.	(411.001)
Net loss for the period	\$	(251,201)	\$	(411,931)
Adjustments not effecting cash:		• • • •		•
Depreciation		209		299
Share-based compensation		-		54,602
Changes in non-cash working capital				
Accounts receivable		38,114		(6,820)
Prepaid expenses		(8,447)		(22,519)
Accounts payable and accrued liabilities		6,123		129,227
Cash flows used in operating activities		(215,202)		(257,142)
Cook flows from financing activities				
Cash flows from financing activities Proceeds from share issuances		308,843		277,500
Share issuance costs - cash		,		
		(3,750)		(5,100)
Loan repayment, net of proceeds		(66,629)		- 272 400
Cash flows provided by financing activities		238,464		272,400
Increase in cash and cash equivalents		23,262		15,258
Effect of exchange rate changes on cash		(3,176)		117
Cash and cash equivalents, beginning of period		28,197		16,239
Cash and cash equivalents, end of period	\$	48,283	\$	31,614
The components of cash and cash equivalents are as follows:				
Cash	\$	37,110	\$	20,441
Term deposit		11,173		11,173
	\$	48,283	\$	31,614
Non-cash investing and financing activities	φ	2 102	ф	1 770
Fair value of agents' warrants	\$	2,192	\$	1,772

SHOAL POINT ENERGY LTD.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited – Expressed in Canadian Dollars)

FOR THE THREE AND SIX MONTHS ENDED JULY 31, 2024 AND 2023

1. REPORTING ENTITY AND GOING CONCERN

Shoal Point Energy Ltd. (the "Company") was incorporated on December 22, 2006 under the Business Corporations Act (Alberta). The Company was incorporated for the purpose of acquisition, exploration and development of oil and natural gas properties. The Company is headquartered at Suite 203 - 700 West Pender Street, Vancouver, B.C. V6C 1G8. On October 26, 2010, the Company filed articles of continuance in Ontario. On November 23, 2010, the Company began trading on the Canadian Securities Exchange ("CSE") under the symbol SHP. On February 27, 2023, the Company filed articles of continuance to British Columbia.

Effective April 3, 2023, the Company consolidated its common shares on the basis of one new common share for every two old common shares issued and outstanding at that time. Effective February 29, 2024, the Company consolidated its common shares on the basis of one new common share for every two old common shares issued and outstanding at that time (Note 8). All references to share and per share amounts in these condensed interim consolidated financial statements have been retroactively restated to reflect the share consolidation.

The condensed interim consolidated financial statements have been prepared on the basis of accounting principles applicable to a going concern. This assumes the Company will continue in operation for the foreseeable future and will be able to realize its assets and discharge its obligations in the normal course of operations. The Company has incurred operating losses since inception, including \$251,201 for the six months ended July 31, 2024 and has accumulated a deficit of \$81,323,598 as July 31, 2024. As at July 31, 2024 the Company has cash and cash equivalents of \$48,283 and a working capital deficit of \$594,217.

The Company has a need for equity capital and financing for working capital and exploration and development of its properties. Due to continuing operating losses, the Company's continuance as a going concern is dependent upon its ability to obtain adequate financing and to reach profitable levels of operation. To continue as a going concern, the Company needs to raise the capital necessary to continue in its oil and natural gas exploration business and ultimately to achieve positive cash flow from operations. These factors indicate the existence of a material uncertainty that may give rise to significant doubt about the Company's ability to continue as a going concern. The condensed interim consolidated financial statements do not include any adjustments relating to the recoverability and classification of assets and liabilities that might be necessary should the Company be unable to continue as a going concern.

2. BASIS OF PRESENTATION

Statement of Compliance

These condensed interim consolidated financial statements have been prepared in conformity with International Accounting Standard ("IAS") 34, Interim Financial Reporting, using the same accounting policies as detailed in the Company's audited annual financial statements for the year ended January 31, 2024. They do not include all the information required for complete annual financial statements in accordance with IFRS Accounting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and therefore should be read together with the audited annual financial statements for the year ended January 31, 2024.

These condensed interim consolidated financial statements were authorized for issue by the board of directors on September 24, 2024.

Basis of Measurement

The condensed interim consolidated financial statements of the Company have been prepared on an accrual basis and are based on historical costs, modified where applicable.

Consolidation

These condensed interim consolidated financial statements include the financial statements of the Company and its whollyowned and controlled subsidiary, Shoal Point U.S.A. Inc., incorporated in Wyoming, USA on April 2, 2019.

SHOAL POINT ENERGY LTD.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited – Expressed in Canadian Dollars)

FOR THE THREE AND SIX MONTHS ENDED JULY 31, 2024 AND 2023

Control is achieved when the Company has the power to, directly or indirectly, govern the financial and operating policies of an entity so as to obtain benefits from its activities. Subsidiaries are fully consolidated from the date on which control is obtained, and continue to be consolidated until the date that such control ceases. Intercompany balances, transactions and unrealized intercompany gains and losses are eliminated upon consolidation.

Use of estimates and assumptions

The preparation of the condensed interim consolidated financial statements in accordance with IFRS requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the consolidated financial statements, the reported amounts of expenses during the reporting period and contingent assets and liabilities. Significant estimates include the recoverability of the carrying value of oil and natural gas properties, and the recognition and valuation of provisions for restoration and environmental liabilities.

The Company's management reviews these estimates and underlying assumptions on an ongoing basis, based on experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Revisions to estimates are adjusted for prospectively in the period in which the estimates are revised. Actual results could significantly differ from those estimates.

Significant judgments

The preparation of the condensed interim consolidated financial statements in accordance with IFRS requires the Company to make judgments, apart from those involving estimates, in applying accounting policies. The most significant judgments applying to the Company's consolidated financial statements include the going concern assumption.

3. FINANCIAL RISK AND CAPITAL MANAGEMENT

The Company is exposed in varying degrees to a variety of financial instrument related risks. The Board of Directors approves and monitors the risk management processes, inclusive of documented investment policies, counterparty limits, and controlling and reporting structures. The type of risk exposure and the way in which such exposure is managed is provided as follows:

Credit risk

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. The Company's primary exposure to credit risk is on its cash held in bank accounts. All of the cash is deposited in bank accounts held with major banks in Canada and USA. Since most of the Company's cash is held by one major bank there is a concentration of credit risk. This risk is managed by using major banks that are high credit quality financial institutions as determined by rating agencies.

Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company has a planning and budgeting process in place to help determine the funds required to support the Company's normal operating requirements on an ongoing basis. The Company ensures that there are sufficient funds to meet its short-term business requirements, taking into account its anticipated cash flows from operations and its holdings of cash and cash equivalents. To address the current working capital deficiency, the Company will need to obtain additional funding.

Historically, the Company's main source of funding has been the issuance of equity securities for cash, primarily through private placements. The Company's access to financing is always uncertain. There can be no assurance of continued access to significant equity funding.

Foreign exchange risk

Foreign currency risk is the risk that the fair values of future cash flows of a financial instrument will fluctuate because they are denominated in currencies that differ from the respective functional currency. The Company has operations in Canada and the United States and incurs operating and exploration expenditures in both currencies. The fluctuation of the Canadian dollar in relation to the American dollar will have an impact upon the results of the Company. A fluctuation in the exchange

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rates between Canada and the American dollar of 10% would result in a \$7,000 change in the Company's profit or loss. The Company does not use any techniques to mitigate foreign exchange risk.

Interest rate risk

Interest rate risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's government loan payable has a fixed rate of interest and does not have any significant interest rate risk.

Capital Management

The Company's policy is to maintain a strong capital base so as to maintain investor and creditor confidence, safeguard the Company's ability to support the exploration and development of its exploration and evaluation assets and to sustain future development of the business. The capital structure of the Company consists of equity and debt obligations, net of cash.

There were no changes in the Company's approach to capital management during the six months ended July 31, 2024 and the year ended January 31, 2024 and there were no externally imposed restrictions.

4. RECLAMATION DEPOSIT

The reclamation deposit consists of a \$50,000 deposit with the Department of Natural Resources of Newfoundland and Labrador posted in August 2016.

5. OIL AND NATURAL GAS PROPERTIES AND EQUIPMENT

	Oil and natural gas properties		Equipm softv		Total		
Cost							
Balance at January 31, 2023	\$	7,343	\$	30,657	\$	38,000	
Foreign exchange		95		-		95	
Impairment		(7,438)				(7,438)	
Balance at January 31, 2024							
and July 31, 2024	\$	-	\$	30,657	\$	30,657	
	Oil and natural gas properties		Equi	ipment and software		Total	
Accumulated Depreciation		•					
Balance at January 31, 2023	\$	-	\$	28,663	\$	28,663	
Depreciation for the year		-		598		598	
Balance at January 31, 2024		-		29,261		29,261	
Depreciation for the period		=		209		209	
Balance at July 31, 2024	\$	-	\$	29,470	\$	29,470	
Carrying Amounts							
As at January 31, 2024	\$	<u> </u>	\$	1,396	\$	1,396	
As at July 31, 2024	\$	=	\$	1,187	\$	1,187	

Newfoundland, Canada

The Company currently holds exploration license 1070 ("EL 1070") off the west coast of Newfoundland which totals approximately 150,000 acres. In November of 2013, the Minister of Natural Resources announced that applications for hydraulically fracturing wells would not be accepted which effectively imposed a moratorium. In October 2014, the Government of Newfoundland appointed five members to the Newfoundland and Labrador Hydraulic Fracturing Review Panel ("NLFRP") to study the socio-economic and environmental impacts of hydraulic fracturing in western Newfoundland.

The report was made public on May 31, 2016 and recommends, among other things, significant further study before hydraulic fracturing could be considered. The Company originally anticipated that it would use hydraulic fracturing to achieve commercial production. The Company submitted a summary planning document to the applicable regulators in Newfoundland and Labrador ("C-NLOPB") which did not involve hydraulic fracturing. The Board of the C-NLOPB met on July 25, 2017 and voted to reject the Company's application to drill a new well.

The EL 1070 in Newfoundland is considered to be an exploration and evaluation asset, as it is still in the exploration stage.

After assessing the C-NLOPB decision, the Company, on April 10, 2019, submitted a letter to the Board proposing to do other work on EL 1070 while remaining in diligent pursuit of well 3K-39. The proposal was rejected by the C-NLOPB, and no substantive expenditure on further exploration has been planned; accordingly the previously capitalized cost of \$2,176,303 was written off during the year ended January 31, 2020.

Included in accounts payable and accrued liabilities at July 31, 2024 is \$432,187 (January 31, 2024 - \$369,133) due to Natural Resources Canada for research fund.

In early 2023, the Company attempted to engage with the Government of Newfoundland and Labrador regarding compensation for its efforts to develop its hydrocarbon assets on the west coast of Newfoundland. In November 2023, the Company filed a Statement of Claim in the Supreme Court of Newfoundland and Labrador against His Majesty the King in Right of Newfoundland and Labrador ("Newfoundland"). The claim seeks damages against Newfoundland for de facto expropriating and constructively taking the Company's interest in certain exploration lands, among other claims. There is no certainty that the claim will be successful or that a settlement will be reached.

Pratt County, Kansas, USA

On March 10, 2022, the Company committed to participate in the first of three oil and gas prospects in Pratt County, Kansas, operated by Shelby Resources LLC. Participation in the first prospect gave the Company the option of participating in the other two prospects in the package. In April 2022, the Company exercised its option to participate in the second Pratt County prospect. In May 2022, the Company exercised its option to participate in the third Pratt County prospect. Total acquisition costs of US\$19,500 allowed the Company to earn a working interest of 6.5% of an 81% net revenue interest in each of the wells and possible offset locations in the second and third Pratt County prospects. In September 2023, the Company sold its interest in the third Pratt County prospect for US\$19,500.

The Pratt County project is considered a developed oil and natural gas property, as it has been determined to meet certain technical feasibility and commercial viability thresholds as determined by management.

Due to the underperformance of four of the six wells at the Pratt County project, the Company had decided to write down the previously capitalized cost to \$7,343, resulting in an impairment of \$378,609 during the year ended January 31, 2023. The Company wrote down the remaining capitalized cost, resulting in an impairment of \$7,438 during the year ended January 31, 2024. During the three and six months ended July 31, 2024, the Company recorded \$3,706 and \$7,067 (2023 – \$8,806 and \$18,716) in revenues.

6. LOAN PAYABLE

In August 2023, the Company received a loan of \$65,000 from a company controlled by the CEO of the Company. In February 2024, the Company received an additional loan of \$10,000 from the company controlled by the CEO of the Company. The loan bore interest at 5% per annum, was unsecured and was payable on demand. The principal amount of \$75,000 plus accrued interest of \$2,189 have been fully repaid during the six months ended July 31, 2024. The balance of the loan payable was \$nil at July 31, 2024 (January 31, 2024 – \$66,629).

7. GOVERNMENT LOAN PAYABLE

In April 2020, the Company received a loan of \$40,000 through the Canadian Emergency Business Account Program ("CEBA Loan"), which provides financial relief for Canadian small businesses during the COVID-19 pandemic. The CEBA Loan had an initial term date on December 31, 2023 (the "Initial Term Date"). The CEBA Loan is non-revolving, with an interest rate being 0% per annum prior to the Initial Term Date and 5% per annum thereafter during any extended term, which is calculated daily and paid monthly. The CEBA Loan can be repaid at any time without penalty and, if at least 75% of the CEBA Loan is paid prior to the Initial Term Date, the remaining balance of the CEBA Loan will be forgiven. The Company expected to repay the CEBA Loan prior to the Initial Term Date and therefore recorded a forgiveness of government loan for \$10,000 during the year ended January 31, 2022, reducing the outstanding balance to \$30,000.

During the year ended January 31, 2024, the Company has determined that it will not repay 75% of the CEBA Loan prior to the Initial Term Date. Accordingly, the Term Date of the CEBA Loan has been extended to December 31, 2025, and the outstanding balance of the CEBA Loan has been increased back to \$40,000, resulting in an interest expense for \$10,000 which is included in the office, general and administrative expense during the year ended January 31, 2024.

8. EQUITY INSTRUMENTS

(a) Share Capital

Shares issued during the six months ended July 31, 2024

On April 2, 2024, the Company closed a non-brokered private placement and issued 6,176,870 units for total gross proceeds of \$308,843. Each unit consisted of one share and one share purchase warrant. Each full warrant is exercisable at a price of \$0.07 for three years following completion of the private placement. \$277,959 has been allocated to shares and \$30,884 has been allocated to the warrants. A finder's fee of \$3,750 and 75,000 broker warrants were paid for a portion of the placement. Each broker warrant is exercisable at \$0.07 per share until April 2, 2025. The fair value of these warrants was accounted for as a share issuance cost and has been determined to be \$2,192 and was estimated using the Black Scholes Option Pricing Model with the following weighted average assumptions: risk free rate of 4.38%; expected term of 1 year; exercise price of \$0.07 per share; volatility of 212%; and expected future dividends of \$nil.

Shares issued during the year ended January 31, 2024

On April 24, 2023, the Company closed a non-brokered private placement and issued 2,775,000 units for total gross proceeds of \$277,500. Each unit consisted of one share and one share purchase warrant. Each full warrant is exercisable at a price of \$0.12 for two years following completion of the private placement. \$222,000 has been allocated to shares and \$55,500 has been allocated to the warrants. A finder's fee of \$5,100 and 51,000 broker warrants were paid for a portion of the placement. Each broker warrant was exercisable at \$0.12 per share until April 24, 2024. The fair value of these warrants was accounted for as a share issuance cost and has been determined to be \$1,772 and was estimated using the Black Scholes Option Pricing Model with the following weighted average assumptions: risk free rate of 3.69%; expected term of 1 year; exercise price of \$0.12 per share; volatility of 142%; and expected future dividends of \$nil.

(b) Share consolidation

Effective April 3, 2023, the Company consolidated its common shares on the basis of one new common share for every two old common shares issued and outstanding at that time.

Effective February 29, 2024, the Company consolidated its common shares on the basis of one new common share for every two old common shares issued and outstanding at that time.

All references to share and per share amounts in these condensed interim consolidated financial statements have been retroactively restated to reflect the share consolidation.

(c) Stock option plan and stock-based compensation

The Company has a stock option plan to provide employees, directors, officers and others providing consulting services with options to purchase common shares of the Company. Under the plan, the exercise price of each option equals the market price of the Company's stock on the day of grant and the maximum term of an option is five years. The maximum number of shares which may be issued under the program shall not exceed 10% of the issued and outstanding shares.

The following table summarizes information concerning the Company's stock options for the year ended January 31, 2024 and six months ended July 31, 2024:

	July 31, 2024			January 31	, 2024	4		
	Number of options			Number of options				
Options outstanding, beginning	2,545,000	\$	0.21	2,037,500	\$	0.31		
Options expired	-		-	(612,500)		0.28		
Options granted	-		-	1,270,000		0.10		
Options cancelled	=			(150,000)		0.43		
Options outstanding, ending	2,545,000	\$	0.21	2,545,000	\$	0.21		
Options exercisable, ending	2,545,000	\$	0.21	2,545,000	\$	0.21		

Details of options outstanding as at July 31, 2024 are as follows:

Weighted average exercise price	Weighted average contractual life	Number of options outstanding
\$0.52	0.04 years	162,500(1)
\$0.40	1.59 years	475,000
\$0.20	3.08 years	637,500
\$0.10	0.98 years	75,000
\$0.10	3.98 years	1,045,000
\$0.12	4.39 years	150,000
\$0.21	3.00 years	2,545,000

⁽¹⁾ These options expired unexercised subsequent to July 31, 2024.

The grant date fair value of share purchase options granted during the year ended January 31, 2024 has been estimated using the Black-Scholes Option Pricing Model with the following weighted-average assumptions: market value of underlying stock of \$0.10; risk free rate of 3.92%; expected term of 4.83 years; exercise price of the option of \$0.10 per share; volatility of 131%; and expected future dividends of nil, for a weighted average grant date fair value of \$0.06 per option. These stock options vested upon grant.

During the three and six months ended July 31, 2024, share-based compensation of \$nil and \$nil was recognized (2023 – \$54,602 and \$54,602).

(d) Warrants

The following table summarizes warrants that have been issued, exercised, cancelled or have expired during the year ended January 31, 2024 and six months ended July 31, 2024:

	July 31, 2024			January 31, 2	024			
		We	eighted		We	eighted		
	Number of	average exercise price		average		Number of	a	verage
	warrants			warrants	exercis	e price		
Warrants outstanding, beginning	10,197,599	\$	0.21	8,546,974	\$	0.27		
Warrants issued	6,251,870		0.07	2,826,000		0.12		
Warrants expired	(1,384,838)		0.39	(1,175,375)		0.45		
Warrants canceled	-		-	-		-		
Warrants outstanding, ending	15,064,631	\$	0.14	10,197,599	\$	0.21		

At July 31, 2024, the following warrants were outstanding:

		Weighted average remaining
Exercise price	Number outstanding	contractual life (in years)
\$0.24	$1,508,594^{(1)}$	0.02
\$0.20	4,529,167	0.64
\$0.12	2,775,000	0.73
\$0.07	6,176,870	2.67
\$0.07	75,000	0.67
	15,064,631	1.43

The warrants are subject to an accelerated expiry provision whereas in the event the market price of the shares is above \$0.30 for a ten day trading period, the expiry date of the warrants will be accelerated to 30 days. The 30 day period will commence 7 days following the end of the ten day trading period. These warrants expired unexercised subsequent to July 31, 2024.

9. COMMITMENTS AND CONTINGENCIES

The Company was named as a defendant in a lawsuit relating to seismic data which the litigant, Geophysical Services Inc., claims was disclosed by NWest Oil & Gas Inc. ("NWest") to the Company when the Company acquired certain acreage from NWest in a prior year. Management believes the claim to be frivolous towards the Company and without merit. The Company has filed a Summary Dismissal Application with the Alberta Court. A date for hearing of this Application has not been set. Management has performed an assessment of the probability of an unfavourable outcome of the claim and has determined that the likelihood and financial impact cannot be reasonably estimated at the reporting period date; hence, no loss provision has been recorded.

10. RELATED PARTY TRANSACTIONS

Key management consists of the Company's directors and officers. Details of key management compensation are as follows:

	Three Months July 31				Six Months July 31			
	2024		2023		2024		2023	
Management salaries	\$ 11,605	\$	11,627	\$	23,320	\$	23,285	
Professional fees	8,630		14,850		12,855		14,850	
Share-based compensation	-		44,547		-		44,547	
	\$ 20,235	\$	71,024	\$	36,175	\$	82,682	

Included in accounts payable and accrued liabilities at July 31, 2024 is \$36,116 (January 31, 2024 - \$46,795) due to a company in which the CFO of the Company is an owner and a company which is related to the Company by virtue of common directors.

11. BASIC AND DILUTED LOSS PER SHARE

Basic loss per share has been calculated by dividing the net loss per the financial statements by the weighted average number of common shares outstanding during the period. The fully diluted loss per share would be calculated using a common share balance increased by the number of common shares that could be issued on the exercise of outstanding warrants and options of the Company. As the Company is in a loss position for the six months ended July 31, 2024 and 2023, the inclusion of options and warrants in the calculation of diluted earnings per share would be anti-dilutive, and accordingly, were excluded from the diluted loss per share calculation.